

FILE NOTATIONS

Entered in MID File ..✓.....
Location Map Pinned
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

R..... I..... Dual I Lat..... CR-L..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

ML 27798 N¹/₂ sec 2

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

7. Unit Agreement Name

2. Name of Operator

Crest Oil Corp.

9. Well No.

Crest 2-4

3. Address of Operator

P.O. Box 2160 Palos Verdes Peninsula, Calif. 90274

10. Field and Pool, or Wildcat

Antelope Mesa Ext'n.

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 403' so. north line, and 2389' west of east

boundray

At proposed zone
Brushy Basin

11. Sec., T., R., M., or Bk.

Sec. 2, T-21-S,
R-23-E. SLM

14. Distance in miles and direction from nearest town or post office*

3 miles no. of Cisco

12. County or Parrish

Grand

13. State

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

N/A

16. No. of acres in lease

320

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2059'

19. Proposed depth

1400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Gr. 4530'

22. Approx. date work will start*

Nov. 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	7"	20#	150'	50 sack
6-1/4"	4 1/2"	9.5#		100 sack

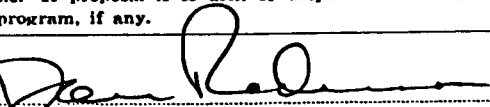
Drill to Brushy Basin to test for commercial oil Production,
or will complete any commercial gas.

Hole to be drilled with air as far as possible using,
Jacobs rotating head,
Regan 7" torus BOP,
Hydraulic closing unit - 6,000PSI test,
Casing spool - 6" 900 series 3,000 PSI,
Surface pipe and BOP will be tested to 800
PSI before drilling out from under surface,
Baker, model G float valve at bit,
String float at 1200' depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Vice-President

Date

9-21-1976

(This space for Federal or State office use)

Permit No.

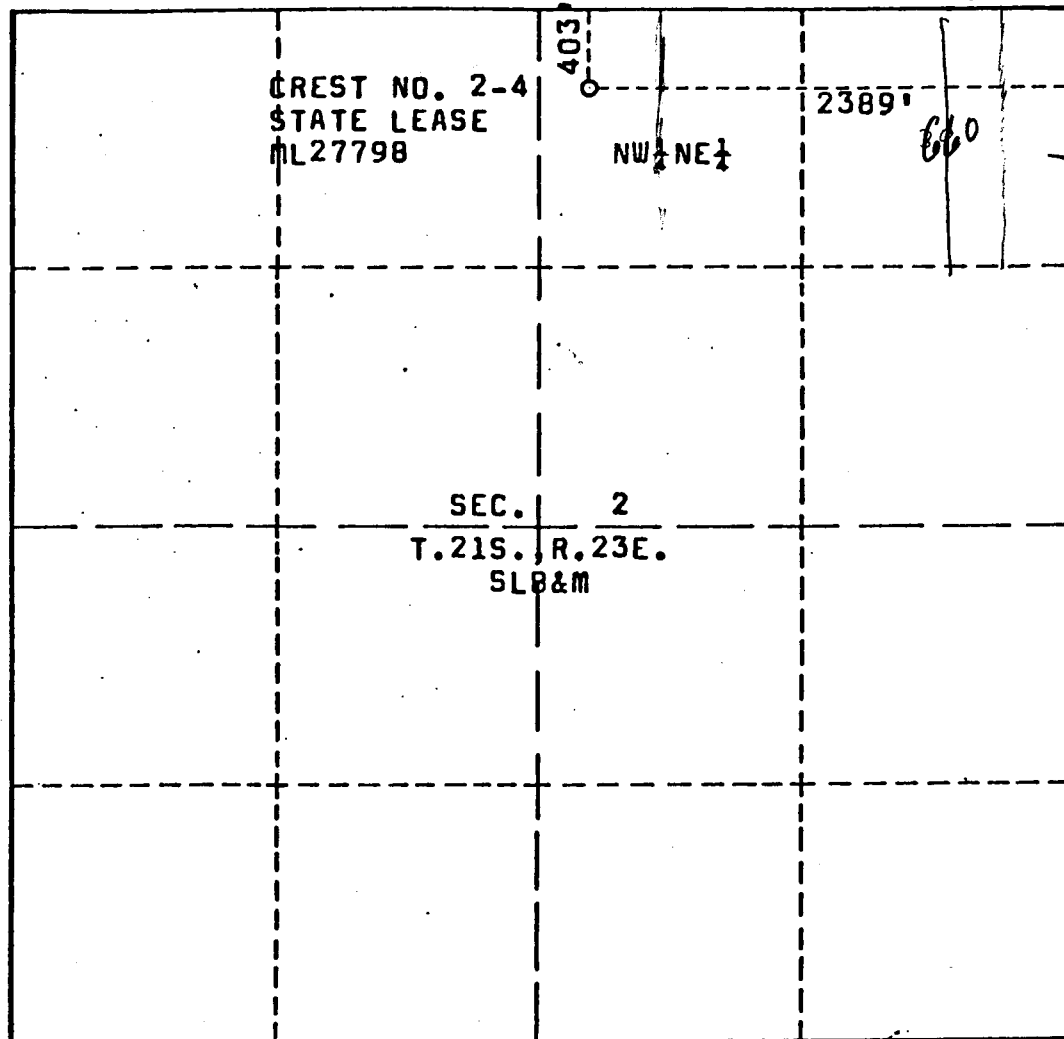
Approval Date

Approved by

Title

Date

Conditions of approval, if any:

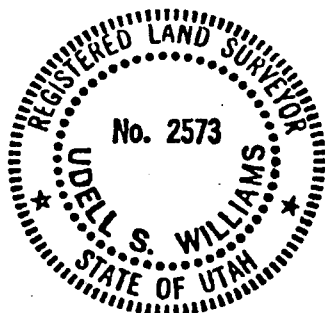


SCALE: 1" = 1000'

CREST NO. 2-4

Located South 403 feet from the North boundary and West 2389 feet from the East boundary of Section 2, T.21S., R.23E., SLB&M.

Groundline Elev. 4530



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
781 KOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION
CREST NO. 2-4
NW 1/4 NW 1/4 NE 1/4 SEC. 2
T.21S., R.23E., SLB&M

SURVEYED BY: USW DATE 8/27/76
DRAWN BY: USW DATE 8/28/76

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **TRIPPLICATE***
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

ML 27798

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

Crest 2-4

10. Field and Pool, or Wildcat

~~Undesignated~~~~Antelope Mesa Ext'n~~

11. Sec., T., R., M., or Blk.

and Survey or Area

Sec. 2, T-21-S,

R-23-E, SIM

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

PETROVEST INTERNATIONAL

3. Address of Operator

2070 Business Center Drive, Suite 130, Irvine, CA 92715

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

403' ~~so. north line, and 2389' west of east boundary~~

At proposed prod. zone

Brushy Basin

14. Distance in miles and direction from nearest town or post office*

3 miles no. of Cisco

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

N/A

16. No. of acres in lease

320

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2059'

19. Proposed depth

2,000' *Brushy Basin*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR. 4530'

22. Approx. date work will start*

Nov. 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9-7/8"	7"	20#	150'	50 sack
6-1/4"	4-1/2"	9.5#		100 sack

Drill to Brushy Basin to test for commercial oil Production,
 or will complete any commercial gas.

Hole to be drilled with air as far as possible using,
 Jacobs rotating head,
 Regan 7" torus BOP,
 Hydraulic closing unit - 6,000PSI test,
 Casing spool - 6" 900 series 3,000 PSI,
 Surface pipe and BOP will be tested to 800
 PSI before drilling out from under surface.
 Baker, model G float valve at bit,
 String float at 1200' depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title.....President

Date

(This space for Federal or State office use)

Permit No.....

Approval Date

Approved by.....

Title.....

Date.....

Conditions of approval, if any:

** FILE NOTATIONS **

DATE: October 16, 1979

Operator: Petrowest International

Well No: ~~Cust #2-4~~ ESCONDITO #1

Location: Sec. 2 T. 21S R. 23E County: Mund

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☐ API Number 43-019-30561

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: Approval granted providing a bond is filed prior to spudding in. Own N/2 of section

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-16 8/22/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ~~State~~ State

Plotted on Map ☒

Approval Letter Written ☒

blm

#3

h1 PI Statewide bond # M076169

October 19, 1979

Petrovest International
2070 Business Center Drive, Suite 130
Irvine, California 92715

Re: Well No. Crest 2-32, Sec. 2, T. 21S, R. 23E., Grand County, Utah
Well No. Crest 2-4, Sec. 2, T. 21S, R. 23E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-16 dated August 22, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Crest 2-32 - 43-019-30560; Crest 2-4 - 43-019-30561.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Prince

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Petrovest International

WELL NAME: Crest #2-4

SECTION 2 NW NE TOWNSHIP 21S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Jacobs Drilling

RIG # 2

SPODDED: DATE 1/13/80

TIME 10:00 pm

HOW rotary

DRILLING WILL COMMENCE presently

REPORTED BY Len Collins

TELEPHONE #

DATE January 13, 1980

SIGNED M. J. Minder

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. HL 27798
2. NAME OF OPERATOR Petrovest International		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 Business Ctr Dr., Irving, Calif.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 505-5 of the North Line, 2389 W of East Line		8. FARM OR LEASE NAME
14. PERMIT NO. 43619-30561		9. WELL NO. (Formerly Crest) Escondido #1 2-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Antelope Mesa Exp
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T-21-S R-23-E SC04
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change well name from Crest 2-4 to
Escondido #1.

RECEIVED

FEB 05 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CORE LABORATORIES, INC.
Petroleum-Reservoir Engineering
DALLAS, TEXAS

Page 1 of 1File 9106 GA-869

Company PETROVEST, INC. Formation _____
Well ESCONDIDO NO. 1 County _____
Field ANTELOPE MESA State UTAH

Chromatographic Gas Analysis

COMPONENT	MOL PER CENT	G. P. M.	DENSITY @ 60° F. GRAMS PER CUBIC CENTIMETER	° API @ 60° F.	MOLECULAR WEIGHT
Carbon Dioxide	.09				
Nitrogen	3.11				
Methane	93.68				
Ethane	1.87	.470			
Propane	.64	.175			
iso-Butane	.11	.036			
n-Butane	.12	.038			
iso-Pentane	.04	.015			
n-Pentane	.03	.011			
Hexanes plus	.31	.126			
	100.00	.871			

Calculated gas gravity (air=1.000) = .595

Calculated gross heating value = 1017 BTU
per cubic foot of dry gas at 14.65 psia

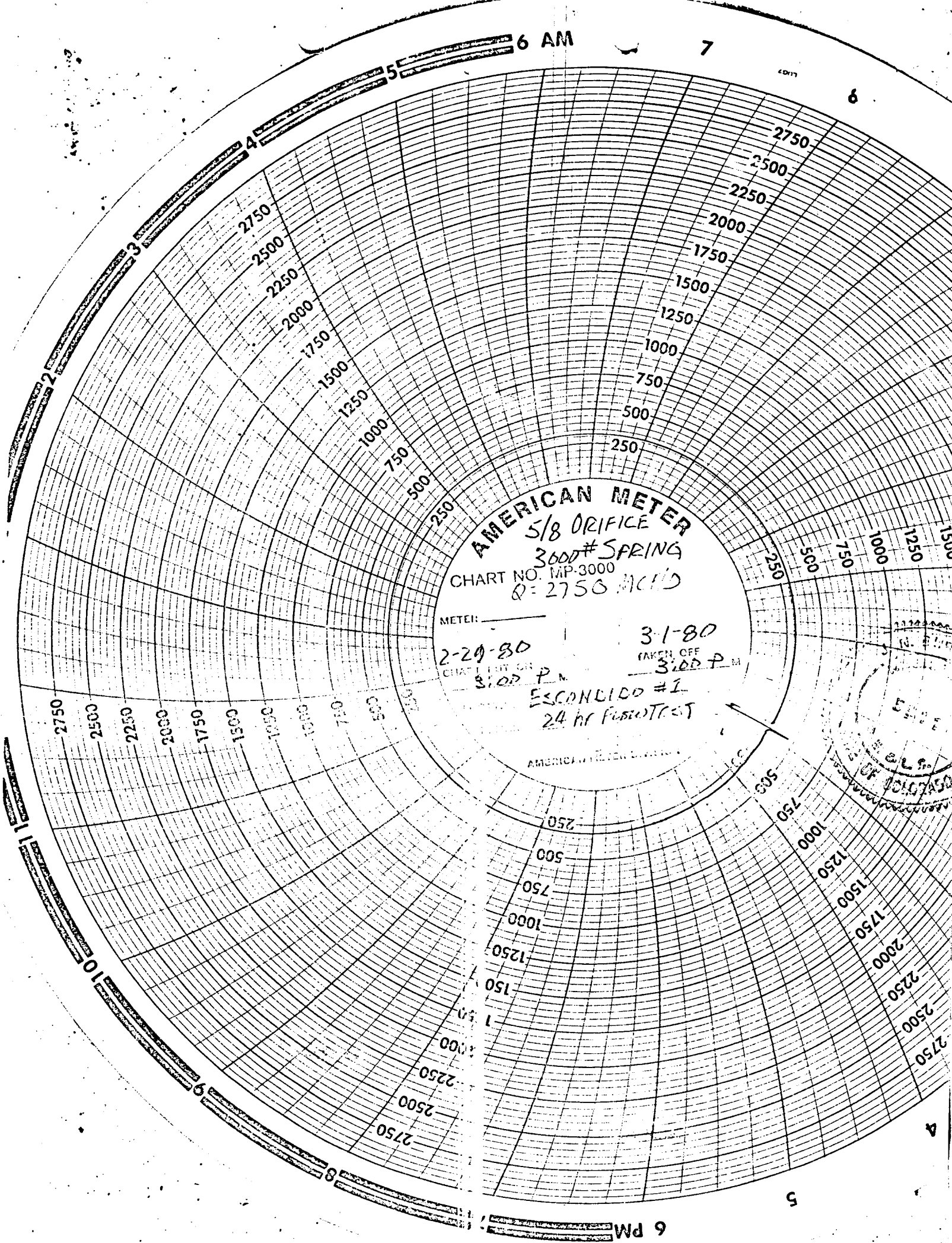
Collected at 155 psig.

RECEIVED
MAR 26 1980

DIVISION OF
OIL, GAS & MINING

SAMPLE DETAILS

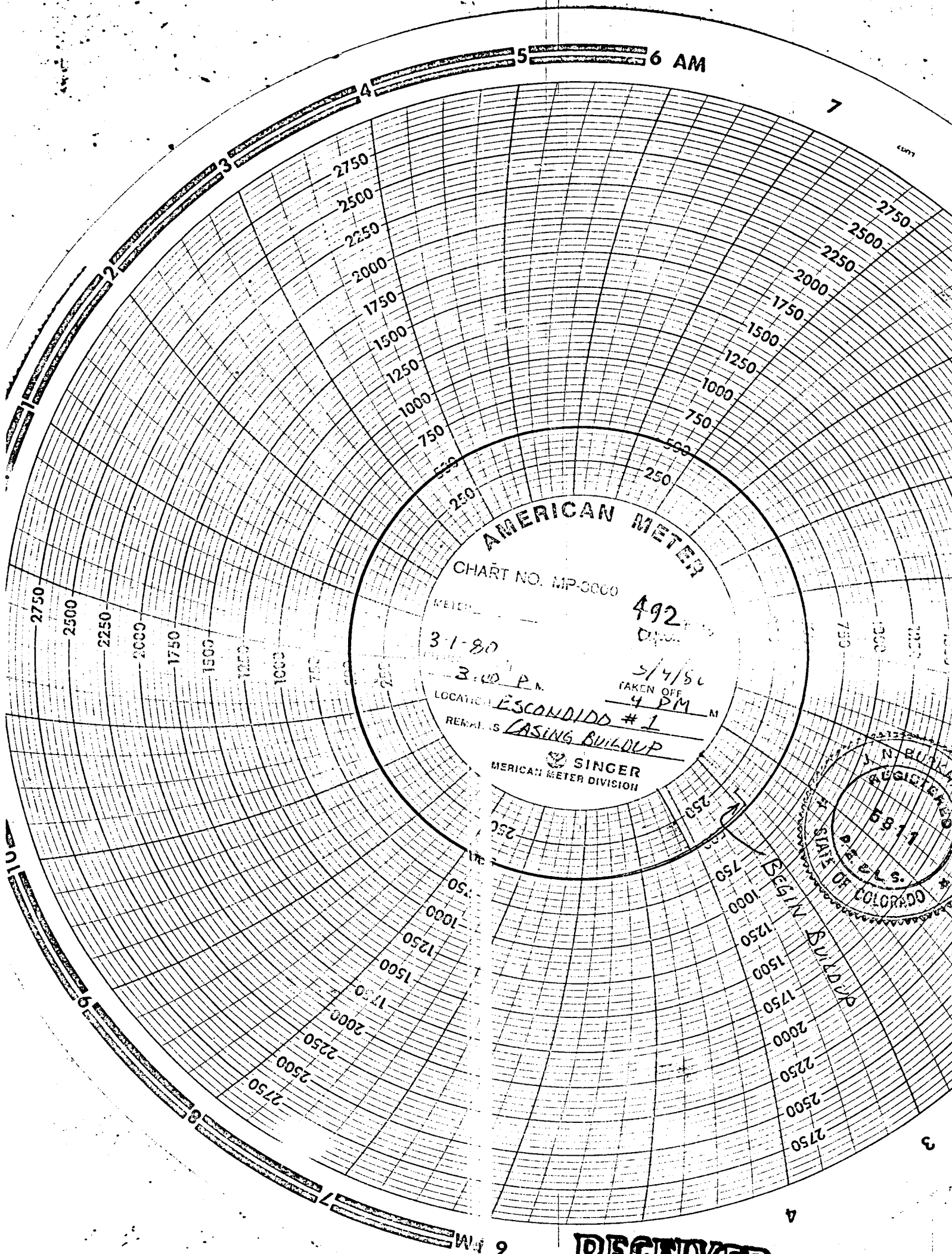
Type Gas
Client Sample No. _____ Cylinder No. _____
Date Sampled 3-4-80 Temperature _____ °F
Sampling Pressure _____ psig Sampled By _____



RECEIVED

MAR 26 1980

DIVISION OF
OIL, GAS & MINING



RECEIVED

MAR 26 1980

DIVISION OF
OIL, GAS & MINING

Petrovest International

2070 Business Center Drive, Suite 130
Irvine, California 92715
(714) 955-0920

*Can't find a coat
in index or accounts*

December 29, 1980

Ms. Barbara Hill
Division of Oil, Gas and Mining
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Dear Ms. Hill:

Pursuant to your recent request, I have given you
a well completion report. However, I am enclosing
a xerox copy for your files.

If there are any questions, please call.

Sincerely,



Anthony R. Pearson

ARP:hlf
Enclosure

July 20, 1981

Petrovest International
2070 Business Center Drive
Suite 130
Irvine, California 92715

Re: See Attached Sheet

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

In regards to Well No. Escondido #1, we received your report (copy enclosed) that you've indicated is a well completion report. However, it is not Form OGC-3, but Form OGC-8-X. Please resubmit well completion on the proper form.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

/lm
Attachment
Enclosures

LAST REQUEST

1. Wall No. Escondito #1
Sec. 2, T. 21S, R. 23E
Grand County, Utah
2. Wall No. Escondito #2
Sec. 2, T. 21S, R. 23E
Grand County, Utah
3. Wall-No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah
4. Wall No. State 16-1
Sec. 16, T. 20S, R. 23E
Grand County, Utah

Petrovest International

2070 Business Center Drive, Suite 205
Irvine, California 92715
(714) 955-0920

October 5, 1981

Mr. Cleon B. Feight
Director
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Enclosed herewith please find duplicate copies of the
Well Completion Reports for:

Well No. Escondito #1
Sec. 2, T. 21S, R. 23E
Grant County, Utah

Well No. Escondito #2
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Well No. Escondito #3
Sec. 2, T. 21S, R. 23E
Grand County, Utah

Well No. State 16-1
Sec. 16, T. 20S, R. 23E
Grand County, Utah

RECEIVED
OCT 6 1981

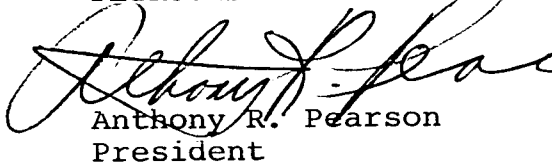
DIVISION OF
OIL, GAS & MINING

not included

We apologize for the delay in forwarding these proper
forms to you, and appreciate your assistance in this
matter.

Sincerely,

PETROVEST INTERNATIONAL


Anthony R. Pearson
President

ARP:gj

Encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.		43-65-0067	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		Petrovest International				7. UNIT AGREEMENT NAME		-	
3. ADDRESS OF OPERATOR		2070 Business Center Dr., Irvine CA 92615				8. FARM OR LEASE NAME		Escondito	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface NW, NE, Sec. 2, T21S, R23E 403' FNL 2389' FEL				9. WELL NO.		#1	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT		Undiscovered	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		NW, NE, Sec. 2, T21S, R23E	
14. PERMIT NO.		43-015-30561		DATE COMPLETED		10-19-79		12. COUNTY OR PARISH	
						Grand		13. STATE	
								Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*			19. ELEV. CASINGHEAD			
1-22-80	1-27-80	2-19-80	GR 4530						
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
1585'								CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
1278'-1287' Dakota									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORRED	
FDC-CNL-GR								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
NA									
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
NA					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8	1580.61	KB		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
AT 1278'-1287', 2 shots per foot, total 18 holes, Hyperjet II					DEPTH INTERVAL (MD)				
					AMOUNT AND KIND OF MATERIAL USED				
					NA				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
8-30-80		Flowing				Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCP.	WATER—BSL.	GAS-OIL RATIO		
6-21-80	90	3/8"	→						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCP.	WATER—BSL.	OIL GRAVITY-API (CORR.)			
467	475	→	no	1525	no				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
for sale						J.N.Burkhalter			
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
J.N. Burkhalter		Consulting Engineer				9-24-81			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. It is to be used by both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), annotations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 4; if there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Escondito #1
Operator Petrovest International Address Irvine, California
Contractor Jacobs Drilling Address Grand Junction, Colorado
Location NW 1/4 NE 1/4 Sec. 2 T. 21 S R. 23 E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>1078</u>	<u>1154</u>	<u>Not Measured *</u>	<u>Salty (Brackish)</u>
2.	<u>1232</u>	<u>1250</u>	<u>Not Measured *</u>	<u>Salty (Brackish)</u>
3.	<u>1490</u>	<u>1518</u>	<u>Not Measured *</u>	<u>Salty</u>
4.	<u>1560</u>	<u>1565</u>	<u>Not Measured *</u>	<u>Brackish</u>
5.				

(Continue on reverse side if necessary)

* Insignificant - Based upon E log

Formation Tops

Mancos - Surface
Dakota Silt - 1035'
Dakota Sand - 1088'

Cedar Mt. 1154' 1st salt wash sd 1490'
Brushy Basin sd. 1228' 2nd salt wash sd 1560'

Remarks

Gas Showing 1275'-1290'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. 43-65-0067	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Petrovest International						7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 2070 Business Center Dr., Irvine CA 92715						8. FARM OR LEASE NAME Escondito	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW, NE, Sec. 2, T21S, R23E At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Antelope Mesa	
15. DATE SPUDDED 1-22-80 16. DATE T.D. REACHED 1-27-80 17. DATE COMPL. (Ready to prod.) 2-29-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 4530 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW, NE, Sec. 2, T21S, R23E	
20. TOTAL DEPTH, MD & TVD 1585'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* AT 1278'-1287', 2 shots per foot, total 18 holes, Hyperjet II						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE NA	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
29. LINER RECORD				30. TUBING RECORD			
SIZE NA	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8	DEPTH SET (MD) 1580.61 KB	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) AT 1278'-1287', 2 shots per foot, total 18 holes, Hyperjet II				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) NA		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 8-30-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-21-80	HOURS TESTED 90	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 467	CASING PRESSURE 475	CALCULATED 24-HOUR RATE →	OIL—BBL. no	GAS—MCF. 1525	WATER—BBL. no	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) for sale						TEST WITNESSED BY J.N. Burkhalter	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*J.N. Burkhalter*TITLE **Consulting Engineer**DATE **9-24-81**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1278'	1287'	Natural Gas	Dakota Morrison Salt Wash		

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 WEST NORTH TEMPLE
Salt Lake City, UT 84116

APPLICATION FOR WELL STATUS DETERMINATIONS
pursuant to Sections 102, 103, 107 and 108 of the Natural Gas Policy Act of 1978.

NOTICE

1. This application must be filed in triplicate with the Div. of Oil, Gas and Mining.
2. This application when completed should consist of this page; Division of Oil, Gas and Mining Form No. 102, or Form No. 103, or Form No. 107, or Form No. 108 and Affidavit Form No. A102-1, or A102-2, or A102-3, or A103-1, or A107-1, or A108-1 depending on the determination being sought: together with all documents and testimony as required by the specific requirements of this application, its forms and rules of practice and procedure of the Division of Oil, Gas and Mining depending upon the determination sought; and a completed Natural Gas Policy Act of 1978 form as promulgated by the FERC. (121)
3. An individual application must be completed as to each well for which a status determination is being requested and if more than one status determination is being requested as to a single well, then all forms and information required for each requested determination shall be submitted together with this page.
4. ALL special words, terms and phrases used in this application are used as defined in the NGPA; the applicable rules and regulations of the Federal Energy Regulatory Commission; or applicable rules and regulations of the Division of Oil, Gas and Mining references should be made to these sources for specific definitions.

THIS APPLICATION IS FOR DETERMINATION OF:

New Natural Gas pursuant to Section 102 of the NGPA.

☒ New Onshore Production Well pursuant to Section 103 of the NGPA.

High Cost Gas pursuant to Section 107 of the NGPA.

Stripper Well pursuant to Section 108 of the NGPA.

COMPLETE THE FOLLOWING

1. (Applicant) PETROVEST INTERNATIONAL
Address 2070 Business Center Drive, Suite 205
Street
Irvine, California 92715 (714) 955-0920
City State Zip Code Phone No.
2. Name and title of person responsible for answering questions about the application if different from applicant.
Name and Title Anthony R. Pearson, President
Address Same as above.
Street
 City State Zip Code Phone No.
3. Well API No. 43-019-30561
4. Well Name and Number Escondido #1
5. List all gas purchaser's by name and address Northwest Pipeline Co.
315 E. 200 South; P.O. Box 1526
Salt Lake City, Utah 84110

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
1588 WEST NORTH TEMPLE
Salt Lake City, UT 84116

FORM 103

NEW ONSHORE PRODUCTION WELL

- (1) API No. 43-019-30561
- (2) Applicant PETROVEST INTERNATIONAL
- (3) Well Name Escondido #1 No. 1
- (4) Location: Section 2 T. 21 S R. 23 E
Northwest of Northeast Section 2
- (5) County Grand Field Antelope Mesa
- (6) FERC Form No. 121 (Attach)
- (7) Total Depth 1,585' Perforations: From 1278' To 1287'
Attach Directional Survey if required.
- (8) Completion Date February 29, 1980
- (9) Spud Date January 22, 1980
- (10) A location plat which locates and identifies the well for which a determination is sought and all other wells, by operator, well name and number within the proration unit in which the well for which a determination is sought is located.
- (11) List and attach all Board of Oil, Gas and Mining orders which established or revised this drilling unit.
- (12) Was gas from Qualifying (Applicant's) wells committed or dedicated to interstate commerce on April 20, 1977? Yes No
X
- If so, identify purchaser(s) and date _____
- (13) Attach executed Affidavit Form No. A103-1.
- (14) Is the applicant seeking a determination pursuant to 18 CFR 271.304?
Yes No
X
- (15) If the answer to (14) above is yes, attach a copy of the Board of Oil, Gas and Mining Order authorizing the drilling of said well.

AFFIDAVIT BEFORE
BOARD OF OIL, GAS AND MINING
STATE OF UTAH

IN THE MATTER OF
APPLICATION FOR WELL STATUS DETERMINATION
PURSUANT TO SECTION
103 (c) OF THE
NATURAL GAS POLICY ACT OF 1978

AFFIDAVIT

STATE OF CALIFORNIA

COUNTY OF ~~Orange~~ Los Angeles

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared Anthony R. Pearson who, being by me first duly sworn deposed and said:

That he is the applicant of the qualifying well as described heretofore in this application and in that capacity he is requesting the Board of Oil, Gas and Mining of the State of Utah to determine the status of said well for wellhead pricing purposes pursuant to the rules and regulations of the Board of Oil, Gas and Mining, the Federal Energy Regulatory Commission, and the Natural Gas Policy Act of 1978.

It is his personal belief to the best of his information and knowledge that the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977:

That the well satisfies any applicable Federal or State well-spacing requirements; and that the well is not within a drilling unit:

(1) Which was in existence at the time the surface drilling of the well began; and

(2) Which was applicable to the reservoir from which natural gas is produced; and

(3) Which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which began on or after February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities; and

(4) That he has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well and the basis for such conclusion; and

That he has no knowledge of any information not described in the application which is inconsistent with his conclusions.

He further states that he has mailed or caused to be mailed, postage prepaid, a copy of the attached application for well status determination to Northwest Pipeline Company, 315 East 200 South, P. O. Box 1526,

Salt Lake City, Utah 84110

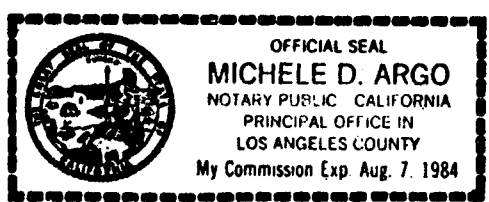
, purchaser(s), pursuant to
Section 274.201 (e) of Subpart B, Title XVIII, Code of Federal Regulations.

To the best of his knowledge and belief, all information contained in this application for determination of status for the well pursuant to the Natural Gas Policy Act of 1978 is true and correct including all documents, testimony and evidence attached to the application or submitted with the application.

Signed [Signature]
Applicant (if a partnership only one general partner need sign).

President
Title

Subscribed in my presence and duly sworn to before me, this 13th
day of November, 1981.



[Signature]
Notary Public

My commission expires August 7, 1984

Petrovest International

2070 Business Center Drive, Suite 205
Irvine, California 92715
(714) 955-0920

November 16, 1981

Mr. Cleon B. Feight
Director
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Escondito #1
Sec. 2, T. 21S, R. 23E
Grand County, Utah

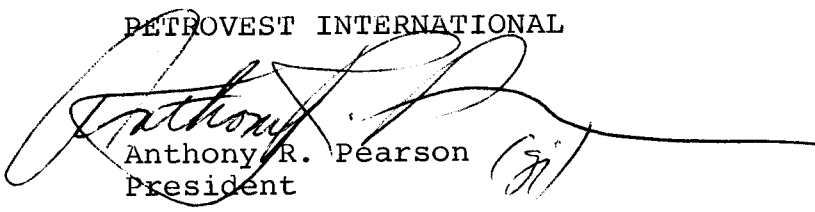
Dear Mr. Feight:

Enclosed herewith please find triplicate copies of the Application for Well Status Determinations for the above referenced well along with Form No. 103, Affidavit Form No. A103-1, FERC Form 121, and Well Completion Report Form OGC-3.

Once again, we appreciate your assistance in handling this matter and trust it will be expeditiously taken care of.

Sincerely,

PETROVEST INTERNATIONAL



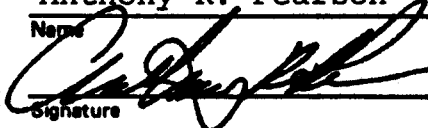
Anthony R. Pearson
President

ARP:gj

Encls.

cc: Northwest Pipeline Company
315 East 200 South
P. O. Box 1526
Salt Lake City, Utah 84110

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	43 - 019- 30561-			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		- Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1,585 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	PETROVEST INTERNATIONAL Name 2070 Business Center Drive, #205 Street Irvine CA 92715 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Antelope Mesa Field Name Grand Utah County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Escondido #1 43-65-0067			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northwest Pipeline Co. 013800 Name Buyer Code			
(b) Date of the contract:	0,8,0,7,8,0 Mo. Day Yr.			
(c) Estimated total annual production from the well:	90,000 Million Cubic Feet			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2 070 --*--	--*--	--*--
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2 469 --*--	--*--	--*--
9.0 Person responsible for this application:	Anthony R. Pearson President Name Title  Signature 10/05/81 714/955-0920 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

February 27, 1986

CERTIFIED MAIL NO. P 657 352 760

Thomas D. Harrison
1923 Wingate Drive
Grand Junction, CO 81503

Dear Mr. Harrison:

RE: Cancellation and Cleanup of Well Locations on State of Utah Mineral
Lease ML 27798

Our Accounting Section has informed us that due to non-payment of 1985 rentals, ML 27798 was cancelled on November 12, 1985. A recent field inspection of the NW $\frac{1}{4}$ of Section 2, T21S, R23E, SLB&M., showed several locations which must be properly plugged and abandoned before the file on this lease can be properly closed.

Crest #2-8: 30316

Location needs to be cleaned up, plugged and abandoned, and properly reclaimed.

Pioneer #2-1:

Location needs to be cleaned up, plugged and abandoned, and properly reclaimed. 30744

Escondito #1: 30561 ✓

Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from the location.

Pioneer #1: 30791

Location needs to be cleaned up, plugged and abandoned, properly reclaimed, and equipment removed from location.

You are hereby advised that unless substantial progress has been made within the next thirty (30) days to plug and abandon the above listed locations, this matter will be taken to the State Land Board at their

well file

E-200



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 9, 1984

Mr. Thomas D. Harrison
Oil and Gas Operator
1923 Wingate Dr.
Grand Junction, Colorado 81503

COPY

Dear Mr. Harrison:

RE: State Lease No. ML-27798, N 1/2 Sec. 2, T.21S, R. 23E, Grand County, Utah.

According to State Lease Records you have owned 81 1/4 % interest in the above referenced lease since 12-1-80. On this lease exist four wells under your ownership which are of interest to the Division; Crest 2-8, Escondido #1, Pioneer # 1, Pioneer # 2-1. These well sites and records are unsatisfactory for the reasons on the attached list. The list also suggests methods of brining these wells into compliance with State Regulations.

The Board of Oil, Gas and Mining is authorized to seek civil penalties of up to \$10,000 per day for each day of violation if a noncompliance is determined to be willful or negligent. Therefore, please inform this office of your intent concerning the above requirements to avoid further action.

Your prompt attention to correct these matters will be greatly appreciated.

Sincerely,

William Moore
Oil & Gas Field Specialist

sb
Attachments
cc: R.J. Firth
J.R. Baza
9686T-43-42

Attachment 1
Thomas D. Harrison
January 9, 1985

The Crest 2-8, Sec. 2, T. 21S, R. 23E, of the above referenced lease is still under the name of Crest Oil Corporation in our records. Rule C-22 (a3)-Report of Operations and well status report (3) Shut In Wells: states that where the well is shut-in indefinitely, said reports must be made annually and must be filed on or before the sixteenth (16) day of January each year. There have been no well status reports filed since 1977 for this well. There is also no legal identification on this well. Rule C-7, Identification, states that every producible well shall be identified by a sign posted in a conspicuous place near the well and be of durable construction. Each sign shall show the number of the well and the name of the owner or operator, the lease name, and the location by quarter, section, township, and range.

The Escondido # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed as operated by Petrovest International, however no Designated Agent or Operator has been filed since Crest Oil Corporation has owned this well. Please file a change of operator to confirm who has the right to produce and appropriate oil and /or gas from this well. This well is also lacking Shut-In status Reports.

The Pioneer # 1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is properly listed under your operatorship. However the well lacks yearly well status reports, and lacks legal identification. This well must be properly signed and the records brought up to date.

The Pioneer 2-1, Sec. 2, T. 21S, R. 23E, of the above referenced lease is listed under your operatorship. According to our records you planned to plug and abandon this well on May 1, 1981, however no subsequent reports of abandonment, spudding, completion, have been filed or a proper marker found on site. Rule C-5 states that within 90 days after suspension of operation, abandonment of or the completion of any well drilled, a well log shall be filed with the commission on form OGC-3, together with a copy of the electric and radioactivity logs, if run. Rule C-22 (1) states that monthly drilling reports must be filed during operations, Rule D-1 notice of intention to plug and abandon shall be upon a form prescribed (OGC-1) and shall contain all information requested thereon. Rule D-2 Report of Abandonment and Plugging states that within 30 days after the plugging of any well has been accomplished, the owner or operator shall file a plugging report with the Division on form OGC-1. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs, records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used.

Attachment 1 continued

Rule D-4-Markers for Abandon wells states that all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and the name of the lease. The marker shall be not less than (4) four inches in diameter and not less than (10) ten feet in length, of which (4) four feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed. The well should be immediately brought into compliance with the above stated rules.

April 10, 1985

MEMO TO FILE

From: John R. Baza *JB*

RE: Petrovest International, Well No. Escondito 1, Sec. 2, T.21S,
R.23E, Grand County, Utah

3/8/85, 1500 hours:

Received call from Bob Graff, BLM-Moab that check valve on well was defective and other wells tied into gathering system are back flowing into this well. BLM investigated and noted that check valve was indeed taken apart and they acted to shut-in well. Problem was reported to BLM by:

Tom Cassell
Master Petroleum Company
(303) 241-4213

BLM believes well is operated by Thomas Harrison. Pat DeGruyter will try to check this out over the weekend.

3/11/85, 0830 hours:

Pat could not get to the well location, roads in bad shape due to weather. He will try to get in contact with the operator.

3/27/85, 1500 hours:

Greg Noble from BLM-Moab called. Would like to know what action has been taken. Will call Pat and find out.

3/29/85, 0930 hours:

Called Pat on this well. He said he had been to location last week and had not seen the problems that BLM described. He did not attempt to open or close any valves or to break open check valve. However, operator may have remedied problem before Pat had opportunity to visit location. He (Pat) spoke with Bob Graff of BLM and described his inspection, but Pat did not attempt any followup.

Asked Bill Moore to get together with Pat and Thomas Harrison to thoroughly check out this situation. Greg Noble from BLM is concerned that problem may no longer exist.

Page 2
Memo to file
April 10, 1985

4/9/85, 0830 hours:

Bill indicated that he, Pat, Tom Harrison and Bob Graff had gotten together at the well location and had discussed the problems. Matter should be resolved at this time.

sb
0090T

Thomas D. Harrison
February 27, 1986
Page Two

next meeting with a recommendation to have your bond, (bond number OSE 586 538, American Manufacturers Mutual Insurance Company, Surety), foreclosed on and payment used for cleanup of locations.

If you have any questions concerning this matter, please call this office.

Sincerely yours,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Ronald J. Firth ✓
Associate Director
Division of Oil, Gas, and Mining

Donald G. Prince
Assistant Director
Division of State Lands & Forestry

American Manufacturers Mutual Insurance Co.
P.O. Box 10005
Overland Park, KS 66210



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

012228

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
JAN 13 1987

November 12, 1986

DIVISION OF
OIL, GAS & MINING

RETURN RECEIPT REQUESTED
P 402 459 517

Mr. Thomas D. Harrison
2207 Three Kings Court
Park City, Utah 84060 7307

Dear Mr. Harrison:

Re: Monthly Oil and Gas Production and Disposition Reports - Utah
Account No. N1610 - Pioneer #1, Pioneer #2, Pioneer #2A,
Escondito #1 and Harrison Federal 31-1 wells

In spite of the Division's repeated requests, you have failed to respond and provide the required Monthly Oil and Gas Production and Disposition Reports for the past several months. Rules 812 and 813, The Oil and Gas Conservation General Rules of the Utah Board of Oil, Gas and Mining, require that these reports be filed 45 days from the end of the month in which the oil and/or gas was produced.

It is our desire that this delinquent reporting circumstance be resolved immediately, therefore we request that the required delinquent reports be submitted to this office within five (5) working days from receipt of this letter.

Page 2
November 12, 1986
Thomas D. Harrison

In the event that the reports are not timely submitted and received by the Division as described above, an Order to Show Cause and Notice of Hearing will be immediately issued for a hearing before the Board of Oil, Gas and Mining to consider the matter. Therefore, compliance with the necessary reporting requirements would be prudent and appropriate in order to avoid such Board action.

Sincerely,



R. J. Firth
Associate Director, Oil and Gas

vlc
cc: Dianne R. Nielson
Norman C. Stout
Suspense File
0335S-77,78

Dear Ron:

015.03E 2

015.03E 2

43-013-30561
1-64-87
My Tel No. 649-1444
PARK CITY

The Pioneer 1 well and Escondido 1 well were both sold to Master Petroleum (Don + Tom Kucel) in April 1986. Lease ML-27798 was also assigned over to them at that time. They are currently producing both wells.

005.03.13

The Pioneer 2 well was plugged in Oct 1983 at the time the Pioneer 2A well was drilled. The Pioneer 2A has been shut in since Feb 1986. I will submit the delinquent reports ASAP.

005.04.31

The Harrison Federal 31-1 was drilled dry & sold to Raphael Pumpelly III (or Jr.) along with its lease U-027403 in 1981. They plugged the well and drilled another in the NW/4, S-36, which well is in production. Sincerely, Thomas D. Harrison

VIA
NATURAL RESOURCE
CIVIL RIGHTS DIVISIONNorth Temple, 3 Third Center, Suite 350, Salt Lake City, UT
803. 538-5340Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

* MASTER PET & DEVEL CO INC.
814 SOUTH 7TH
GRAND JUNCTION CO 81501
ATTN: TOM KUCELUtah Account No. N9675Report Period (Month/Year) 7 / 91Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	
Oil (BBL)	Gas (MSCF)	Water (BBL)			
4301930404	04500	20S 23E 27	DKTA	0	0
4301930456	04500	20S 23E 27	MRSN	0	0
4301930475	08171	21S 23E 10	MRSN	5	5
4301931105	08172	21S 23E 24	MRSN	0	0
4301931189	08173	21S 23E 15	MR-SW	0	0
4301915014	08174	19S 24E 31	DKTA	0	0
4301930791	09056	21S 23E 2	SLTW	0	0
4301930561	09057	21S 23E 2	DKTA	0	0
4301931068	09800	20S 21E 27	MR-SW	0	0
4301931216	09801	21S 23E 9	DK-MR	0	0
4301931276	09801	21S 23E 10	MRSN	20	76
4301931281	09801	21S 23E 9	DKTA	0	0
4301931277	11003	21S 23E 15	CDMTN	0	0
TOTAL				<u>87</u>	<u>3024</u>
					<u>5</u>

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-26-91Telephone 303.241-4213

Authorized signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Master Petroleum & Development Co., Inc. 3. ADDRESS OF OPERATOR 814 South 7th St., Grand Junction, CO., 81501 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>NW 1/4 Sec. 2 T21S, R23E</i> <i>SLM + B</i>	5. LEASE DESIGNATION AND SERIAL NO. <i>ML-27798</i> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. <i>ESCONDITO #1</i> 10. FIELD AND POOL, OR WILDCAT <i>GREATER CISO</i> 11. SEC., T., R., OR BLK. AND SURVEY OR AREA <i>Sec. 2, T21S, R23E</i> <i>SLM + B</i> 12. COUNTY OR PARISH 13. STATE <i>GRAND</i> <i>UTAH</i>
14. PERMIT NO. <i>4301930561</i>	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) change of Operator ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately the new Operator is:

Saturn Resources Corp.
 P.O. Box 870171
 Dallas, Texas, 75287

Phone # 214-380-2977

Attn: Lynn or J.T. Dempsey

RECEIVED

AUG 20 1991

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Rice

TITLE pres.

DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☒ **Other**
OPERATOR CHANGE

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 8-22-91 Time: 4:15

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to: _____

Name TOM KUCEL (Initiated Call ☐ - Phone No. (303) 241-4213
of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N9675

3. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.

4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".

**911029 This change reflects Master Petroleum properties only.*

(See Sundry submitted by Saturn Resources dated 10-7-91)

Properties regarding Abraham R. Gladstone / EPS will be handled separately.

Lease WTU7945/Jacobs #1 will also be handled separately.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-01.15
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

See below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., E., OR S.W., AND SURVEY OR AREA

T20 N 88 E
T21 S 88 E

12. COUNTY OR PARISH

13. STATE

Grand Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERVENTION NO. 1

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE HAVE purchased the leases + properties listed on attached exhibits.

purchased from Master Petroleum + Development AND Abraham R. Gladstone

WE are operators of these leases + wells as of 8-1-91

There is one additional lease which we do not have information on. It is lease # UTA 7945. It has 1 gas well on it - Jacobs #1 well

I hereby certify that the foregoing is true and correct

SIGNED

R. J. [Signature]

TITLE

Vice President

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

To Ed Bonner

From Don Sta

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 11-1 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Master Petroleum & Development (N 9675)

New Operator: Saturn Resources Corp. (N 1090)

Well:

API:

Entity:

S-T-R:

Escondito 1

43-019-30561

09057

2-215-23E

Pioneer 1

43-019-30791

09056

2-215-23E

(Both are in ML-27798)

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Sta

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

Routing	
1- NOG	L-ADA
2- DES	OTS
3- VLC	✓
4- RJF	✓
5- RWM	✓
7- LEG	✓

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator) SATURN RESOURCES CORP.
(address) P. O. BOX 870171
DALLAS, TX 75287
LYNN OR J.T. DEMPSEY
phone (214) 418-1701
account no. N1090 (10-11-91)

FROM (former operator) MASTER PETROLEUM & DEV.
(address) 814 SOUTH 7TH STREET
GRAND JUNCTION, CO 81501
TOM KUCHEL
phone (303) 241-4213
account no. N9675

Well(s) (attach additional page if needed):

Name: <u>MPD 10-2C/MRSN</u>	API: <u>43-019-31276</u>	Entity: <u>9801</u>	Sec <u>10</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 9-2B/DKTA</u>	API: <u>43-019-31281</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>MPD 15-2/CDMTN</u>	API: <u>43-019-31277</u>	Entity: <u>11003</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>UTUQ14817</u>
Name: <u>M.P.D. 9-2/DK-MR</u>	API: <u>43-019-31216</u>	Entity: <u>9801</u>	Sec <u>9</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>U-30956</u>
Name: <u>ESCONDITO #1/DKTA</u>	API: <u>43-019-30561</u>	Entity: <u>9057</u>	Sec <u>2</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>ML-2779</u>
Name: <u>CHASE GROSSMAN #1/DKTA</u>	API: <u>43-019-15014</u>	Entity: <u>8174</u>	Sec <u>31</u> Twp <u>19</u> S Rng <u>24</u> E	Lease Type: <u>U-01236</u>
Name: <u>FRAZIER 15-1/MR-SW</u>	API: <u>43-019-31189</u>	Entity: <u>8173</u>	Sec <u>15</u> Twp <u>21</u> S Rng <u>23</u> E	Lease Type: <u>FEE</u> (B)

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-20-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-26-91) (Rec'd 10-7-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #115016.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-29-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-29-91)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (Entity 9801 3/wells "Common tank", and 4500 2/wells "Common tank".)
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Not as of yet. Will pursue.)
2. A copy of this form has been placed in the new and former operators' bond files. ** upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Aug. 22 1991. If yes, division response was made by letter dated 19 91. (CD #1568-\$5,000 secures "Frezers 15-1 & Vanover Fee #2")

SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11-4 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *letter 11-4-91*
2. Copies of documents have been sent to State Lands for changes involving State leases. *To Ed Bunner 11-1-91*

MING

1. All attachments to this form have been microfilmed. Date: Mar 8 1991. *Rwm*

ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

MENTS

9/10/28 Btm/meab "Approved 10-25-91 eff. 8-1-91"

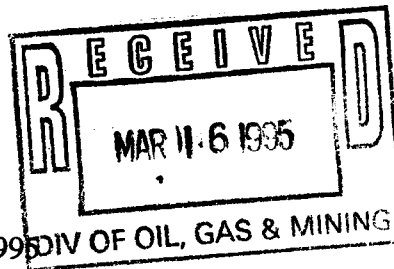


State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Michael O. Leavitt
Governor
Scott Hirschi
Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508
801-355-0922 (Fax)



March 15, 1995

CERTIFIED MAIL NO. P 879 605 487

Lynn Dempsey
Saturn Resources Corporation
2021 Westridge
Plano, TX 75075

Dear Mr. Dempsey:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 27798

Upon reviewing action taken by the Board of Oil, Gas, and Mining against Saturn Resources Corporation during their February 22, 1995, board meeting, there are several similar items necessary to bring ML 27798 in compliance with lease terms and agency rules.

A recent field inspection showed the Escondito #1 Well to be shut-in and the Pioneer #1 Well in a state of disrepair. Your immediate attention in bringing these wells back on line or plugging them is requested.

This agency will grant you until May 1, 1995, to bring these wells back on production and to supply bonding or other approved surety in the amount of \$20,000 to cover your operations under this lease. Non-compliance with this request will result in termination of ML 27798 and pursuit of additional action to ensure that funds are necessary for the plugging and reclamation of these wells.

If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/tdw

cc: Division of Oil, Gas, and Mining



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-27798
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ESCONDITO 1
2. NAME OF OPERATOR:		9. API NUMBER: 43019305610000
3. ADDRESS OF OPERATOR: Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0403 FNL 2389 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 02 Township: 21.0S Range: 23.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/23/2012				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/18/12 - Mob to location. TOOH w/tbg. RIH w/guage ring to 1230'. Set CIBP @ 1230'. Perf @ 190'. Circulate well clean. Pump 35 sx cement on CIBP. 5/20/12 - Tag plug @ 719'. Circulate 34 sx cement through perfs @ 190' back to surface. Cement fell back. 5/22/12 - Tag cement @ 132'. 5/23/12 - Dump 10 sx on TOC. Cement to surface. Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 27, 2013

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A		DATE 11/27/2013